Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]
Crude Oil	**1,927**	– –	– –	**2,826**	**-621**	**-285**	**-107**	**3,837**	**118**	**0**
Hydrocarbon Gas Liquids	**948**	**-19**	**124**	**86**	**-319**	– –	**1**	**100**	**309**	**412**
Natural Gas Liquids	948	-19	80	73	-297	– –	2	100	309	374
Ethane	344	– –	–	–	–	– –	5	– –	90	94
Propane	334	– –	77	61	-243	– –	-11	– –	6	234
Normal Butane	110	– –	8	6	-66	– –	17	22	12	8
Isobutane	57	– –	-5	6	5	– –	-1	52	0	12
Natural Gasoline	103	-19	– –	0	162	– –	-7	25	201	27
Refinery Olefins	– –	– –	44	14	–	– –	-2	– –	– –	38
Ethylene	– –	– –	–	–	–	– –	–	– –	– –	–
Propylene	– –	– –	43	12	-22	– –	-2	– –	– –	35
Butylene	– –	– –	1	2	–	– –	0	– –	– –	3
Isobutylene	– –	– –	0	–	–	– –	0	– –	– –	0
Other Liquids	– –	**1,031**	– –	**15**	**-439**	**-64**	**-6**	**522**	**91**	**-65**
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	1,031	– –	1	-700	-19	-11	301	23	0
Hydrogen	– –	– –	– –	–	–	39	– –	39	–	0
Oxygenates (excluding Fuel Ethanol)	– –	–	– –	–	–	0	0	–	0	0
Renewable Fuels (including Fuel Ethanol)	– –	1,031	– –	1	-700	-59	-11	262	22	0
Fuel Ethanol	– –	957	– –	–	-675	-27	-9	246	19	0
Renewable Fuels Except Fuel Ethanol	– –	74	– –	1	-26	-32	-2	16	3	0
Other Hydrocarbons	– –	– –	– –	–	–	1	0	1	–	0
Unfinished Oils	– –	– –	– –	2	3	– –	-2	5	67	-65
Motor Gasoline Blend.Comp. (MGBC)	– –	0	– –	12	258	-45	7	216	2	0
Reformulated	– –	–	– –	0	69	-35	2	33	0	0
Conventional	– –	0	– –	11	189	-10	5	183	2	0
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–
Finished Petroleum Products	– –	**5**	**4,561**	**28**	**66**	**104**	**35**	– –	**32**	**4,697**
Finished Motor Gasoline	– –	5	2,572	–	9	71	0	– –	8	2,650
Reformulated	– –	–	367	–	–	43	–	– –	–	409
Conventional	– –	5	2,206	–	9	29	0	– –	8	2,241
Finished Aviation Gasoline	– –	– –	1	0	1	– –	0	– –	–	2
Kerosene-Type Jet Fuel	– –	– –	254	–	35	– –	0	– –	1	288
Kerosene	– –	– –	2	0	0	– –	0	– –	0	3
Distillate Fuel Oil	– –	– –	1,147	4	95	32	16	– –	4	1,260
15 ppm sulfur and under	– –	– –	1,145	3	92	32	14	– –	1	1,258
Greater than 15 ppm to 500 ppm sulfur	– –	– –	4	–	3	– –	0	– –	1	5
Greater than 500 ppm sulfur	– –	– –	-2	1	–	– –	2	– –	2	-4
Residual Fuel Oil[6]	– –	– –	46	3	-23	– –	0	– –	5	21
Less than 0.31 percent sulfur	– –	– –	1	0	-1	– –	0	– –	NA	NA
0.31 to 1.00 percent sulfur	– –	– –	7	1	-1	– –	0	– –	NA	NA
Greater than 1.00 percent sulfur	– –	– –	38	2	-21	– –	0	– –	NA	NA
Petrochemical Feedstocks	– –	– –	29	4	-4	– –	0	– –	– –	30
Naphtha for Petro. Feed. Use	– –	– –	19	2	-3	– –	0	– –	– –	19
Other Oils for Petro. Feed. Use	– –	– –	10	2	-1	– –	0	– –	– –	11
Special Naphthas	– –	– –	2	2	1	– –	0	– –	– –	4
Lubricants	– –	– –	6	5	7	– –	-1	– –	6	12
Waxes	– –	– –	1	0	–	– –	0	– –	1	0
Petroleum Coke	– –	– –	190	1	-28	– –	2	– –	4	157
Marketable	– –	– –	142	1	-28	– –	2	– –	4	109
Catalyst	– –	– –	49	– –	– –	– –	– –	– –	– –	49
Asphalt and Road Oil	– –	– –	148	9	-27	– –	18	– –	3	109
Still Gas	– –	– –	145	– –	– –	– –	– –	– –	– –	145
Miscellaneous Products	– –	– –	16	0	0	– –	0	– –	0	17
Total	**2,875**	**1,017**	**4,685**	**2,956**	**-1,313**	**-245**	**-78**	**4,459**	**550**	**5,044**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[2] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.
[4] Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil
[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[6] Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.